



Structural, High Value Carbon and Hydrogen from Natural Gas

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Structural, High Value Carbon and Hydrogen from Natural Gas

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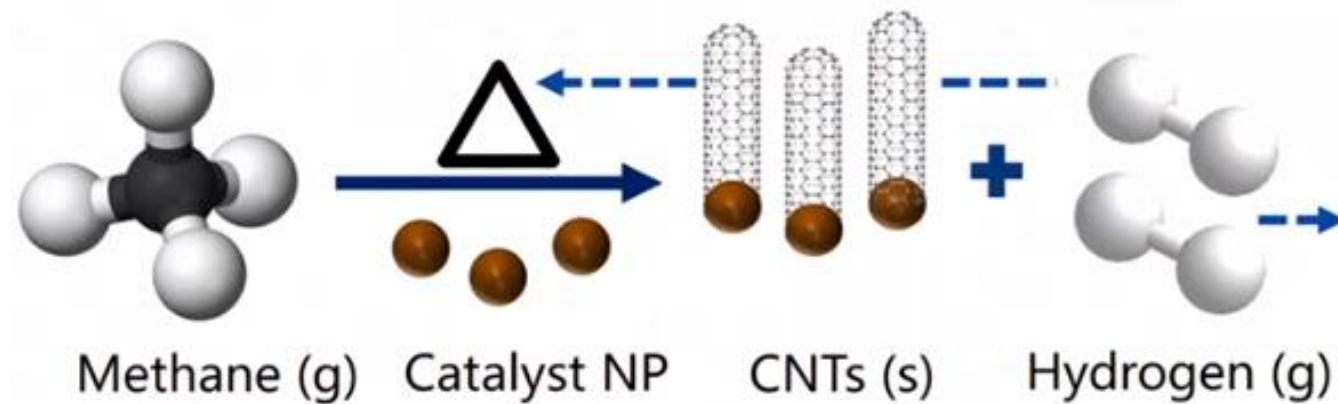
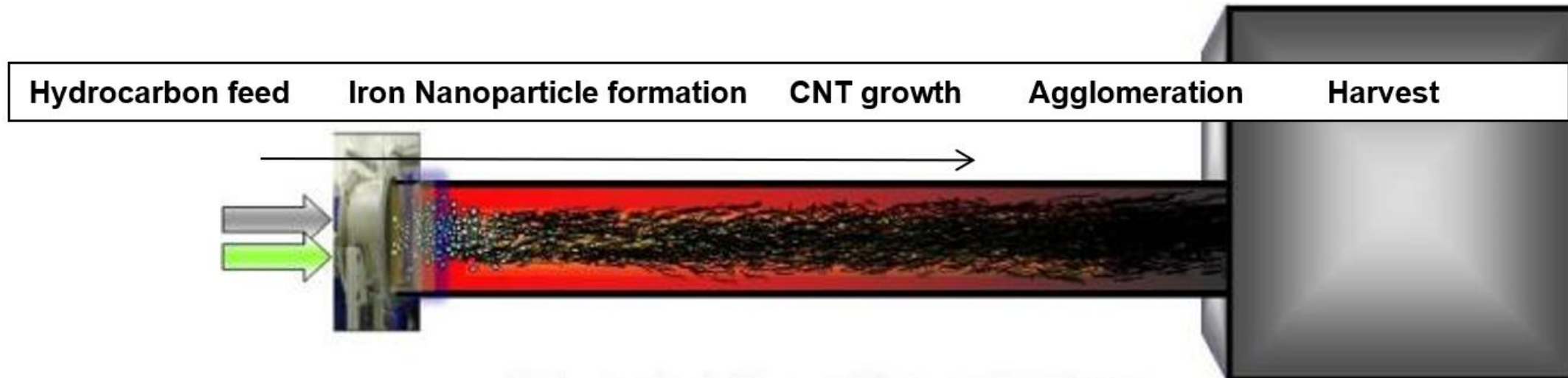
Team Members: Deepak Varshney, PhD; Jeff Littlefield; Dimitri Tselepidakis, PhD; Rachel Stephenson, PhD

Project Vision

Demonstrate the potential for using the Miralon™ FCCVD process to produce hydrogen and high value carbon at the megaton scale.

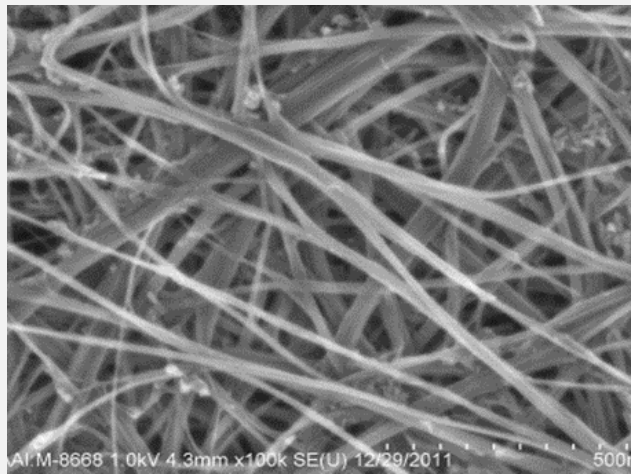
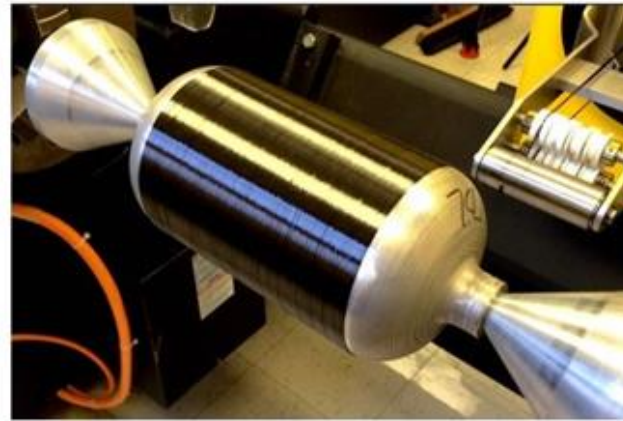
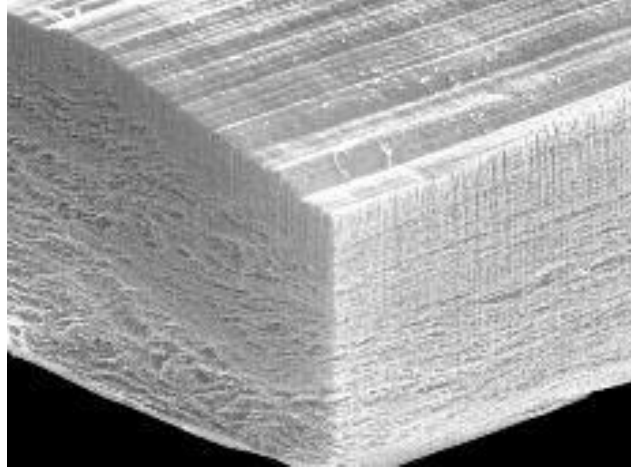
Total project cost:	\$4.3M
Length	32+ mo

Floating Catalyst Chemical Vapor Deposition (FCCVD)



Miralon™ FCCVD Process

- CNT's entangle and condense, acting like a polymer
- Orientation and packing density control the properties
- Strengths as high as 3.9 GPa and Modulus >200 GPa for target Space and DoD applications
- Using natural gas, hydrogen is the co-product.





Project Objectives

Can FC-CVD be competitive with SMR with lower CO₂?

Major Tasks:

- Techno-economic and environmental analysis at the megaton scale
- Increase single pass CH₄ conversion efficiency >80%
- Demonstrate >500 MPa carbon product strength & positive H₂ production
- Improve catalyst efficiency
- Design a 1000 ton/year reactor
- Continue outreach and tech-to-market activities

Nanocomp Technologies, Inc. / Huntsman Merrimack

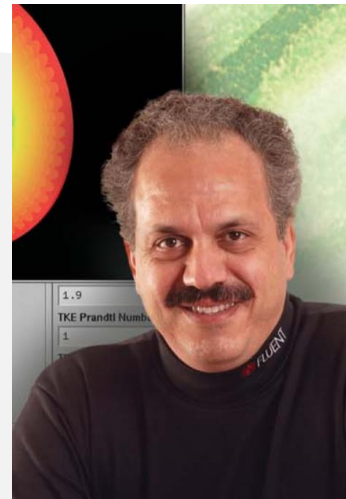
- R&D and manufacturing center for carbon nanotube production.
- 40 employees, 16 reactors on site
- Historically focused space and aerospace applications
- Recent focusing on structural carbon and H₂ at larger scales.



Deepak Varshney, PhD



Dave Gailus, PI



Dimitri Tselepidakis, PhD



Jeff Littlefield



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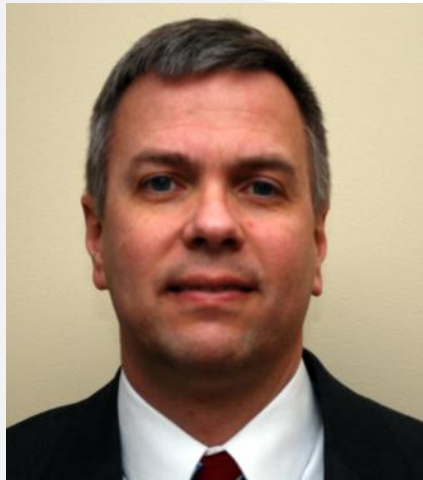


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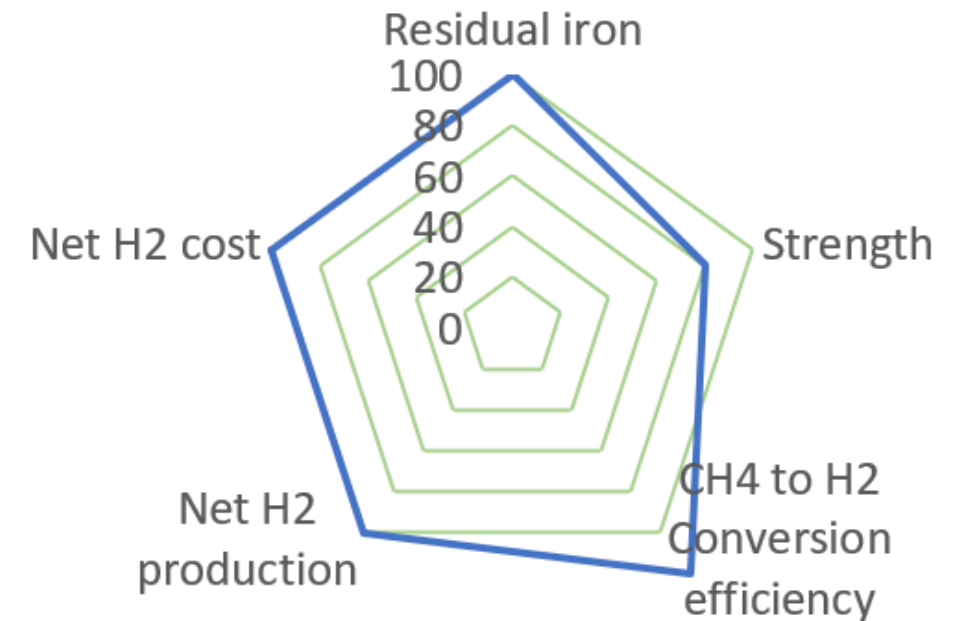
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Accomplishments since last year

- Hit program technical milestone goals with exception of tensile strength.
- Operating two new R&D Systems.
- Demonstrated robustness to nitrogen and other NG components.
- Derived rate equations and activation energy for the process.

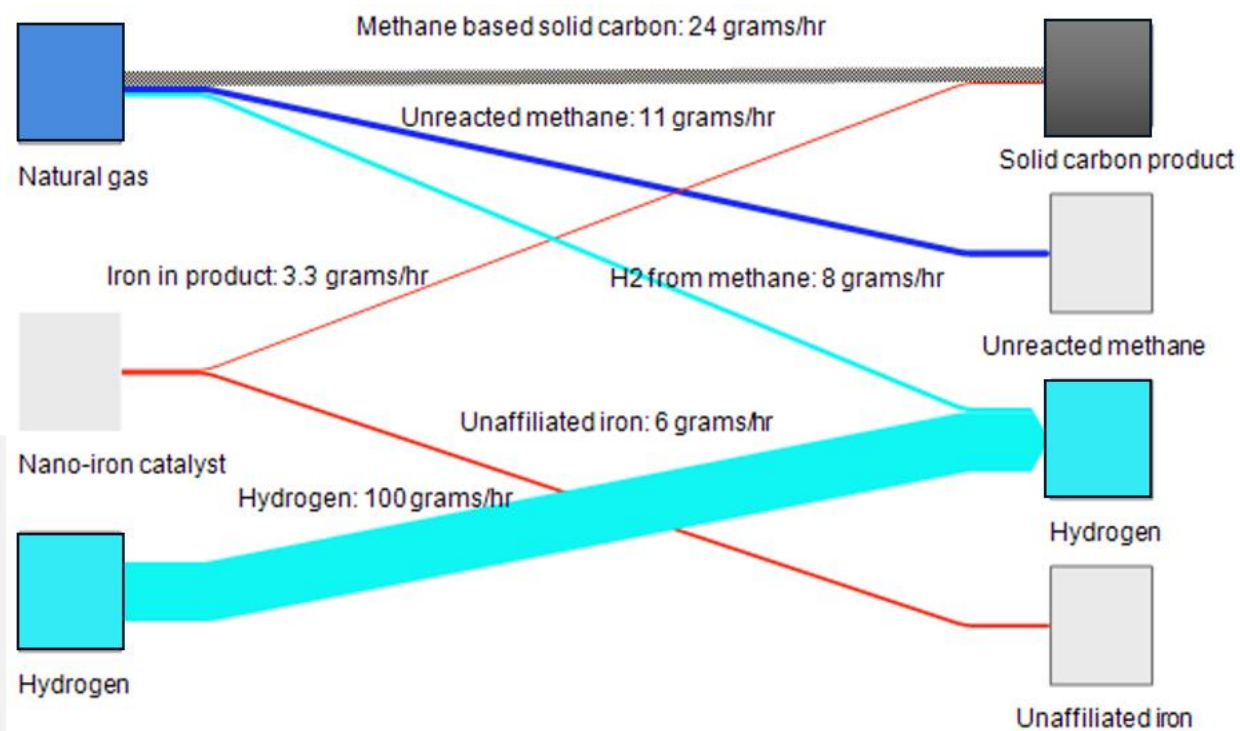
	Target	Achieved
Residual iron	<10% mass	4%
Strength	500 MPa	400 Mpa
Single pass CH₄ to H₂ Conversion efficiency	80%	90%
Net H₂ production	25%	45% (using H₂ for energy)
Net H₂ cost	< \$1.50	\$1.5 based on \$0.5/Kg for carbon

Percent of Project Target Achieved

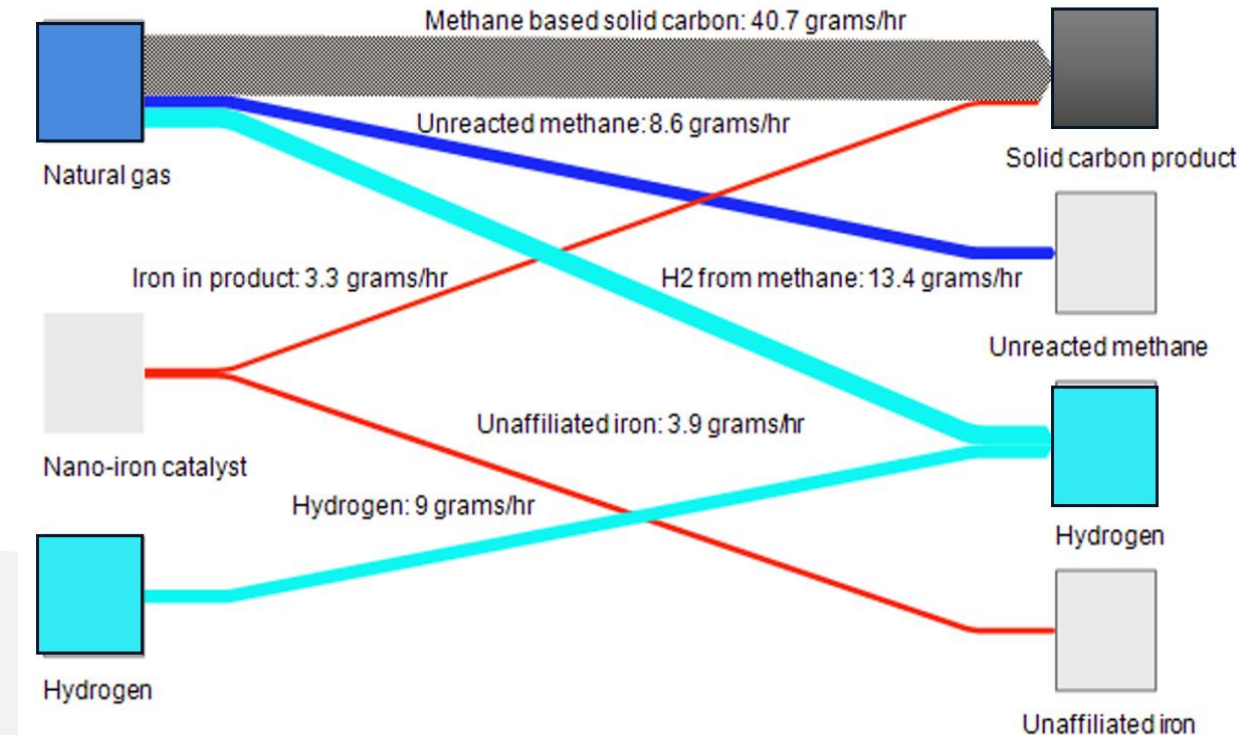


Progress: Conversion efficiency

Initial process



Current best



	Initial	Current best
Conversion Rate	50-60%	>90%
Residual Iron	12-20%	4-10%
H ₂ :CH ₄ Input (volume ratio)	19 to 1	1.6 to 1

Scale-up Tests

- Prototype system was brought on-line to test materials and process issues for scaling
- Exceeded production rate targets but limited campaigns due to fouling.
- Countermeasures are being developed in CFD and tested on a smaller sister vertical system.





150mm vertical reactor

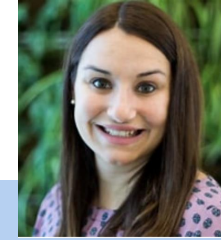
- Configured to improve solids collection at low carrier gas flow rates.
- Test fouling countermeasures
- Test ex-situ catalysts

System 312: 75mm Reactor

- Improved resolution of residual gas analysis.
- Harvesting carbon product over a wider range of temperatures and pressures.
- Test high pressure feed systems



TEA & Environmental Modeling



Cost modeling

- Using simplified NREL Model*
- Comparison of SMR + CCS, Miralon FCCVD + CCS, and Electrolysis models
- Sensitivity analysis: Regional variation, learning, carbon products, source materials
- Estimates for hydrogen storage and shipping

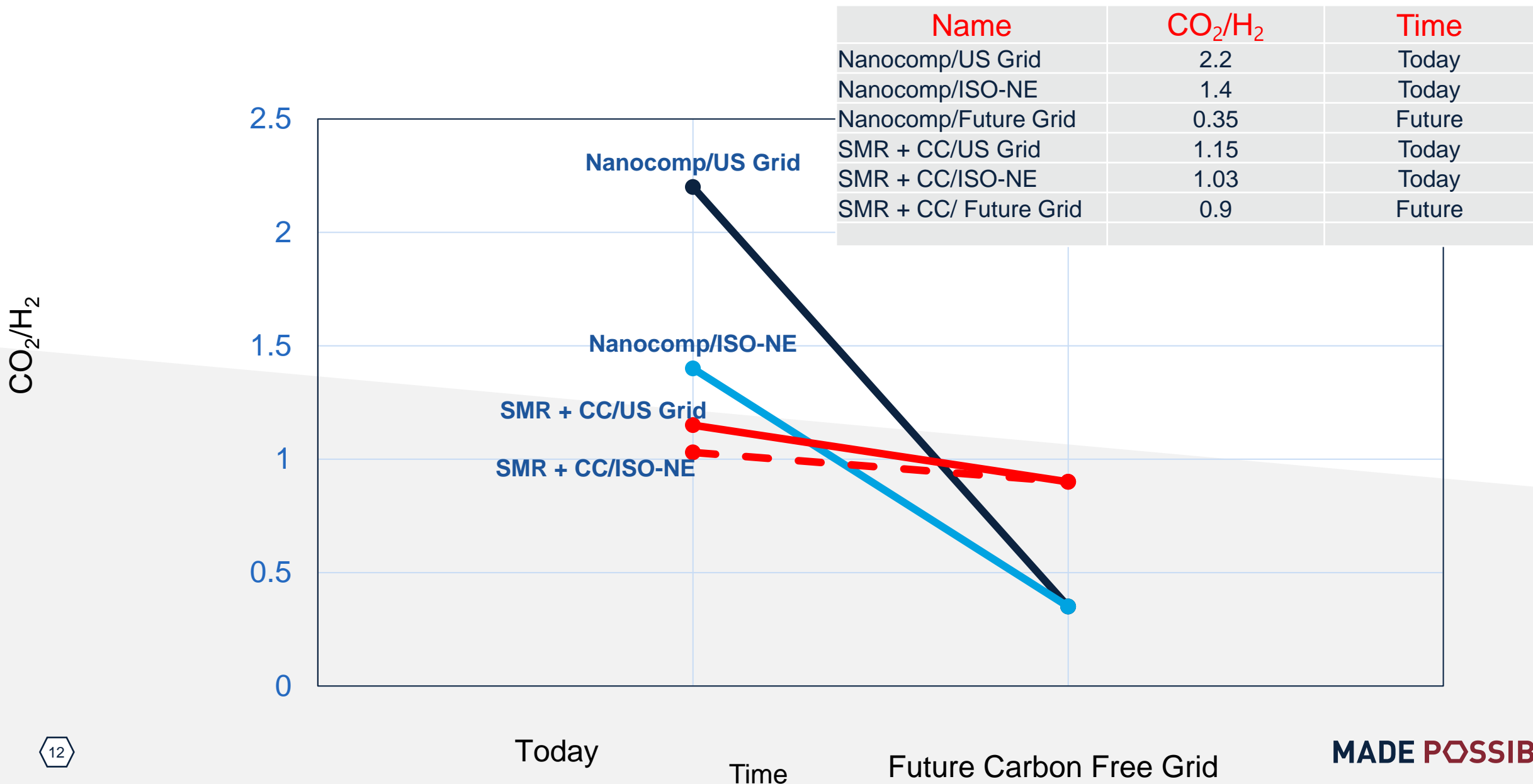
Environmental modeling

- Estimate CO₂ emitted, emissions avoided, water usage
- **Metrics:** H₂ product out, H₂ utilization mass ratio, H₂ product/fuel energy input, H₂ product/fuel + electricity, EROI
- Sensitivity analysis: Learning curve carbon products, source materials

Based on:

- M&EB and energy balance/flow chart
- Information about the reactor and general system
- Unit cost data from ASPEN
- Carbon capture assumptions for remaining CO₂

Comparision of Miralon process to SMR



Next Steps

- **Reactor designs**

- 1000 ton/year system to support ARPAE project goals.
- 3, 150 and 4500 ton/year systems for Huntsman Flare Program.
- 54,000 ton/yr system for natural gas decarbonization for COSIA.

Experimentation and applications research

- Tests at Georgia Tech for catalyst optimization and high-pressure operation.
- Carbon material development to hit strength and modulus goals
- Scoping secondary operations needed for commercial products.



Challenges and Potential Technical Partnerships

Challenge: Megaton scale applications—optimistic but needs substantial work.

Challenge: Catalyst development—significant opportunity for material and energy efficiency and CAPEX reduction.

Looking for:
Partnerships on catalyst ,
individual consultants or
companies.
Partners for applications
development

ARPAE large scale
commercialization
Partners interested in
hydrogen at utility scale

Thanks to ARPA-E team for continued support.